

STATE OF MAINE
PUBLIC UTILITIES COMMISSION

Docket No. 2000-142

November 2, 2000

CENTRAL MAINE POWER COMPANY
Petition to Establish Power Purchase Agreement
Rate with UAH-Hydro Kennebec

STIPULATION

The undersigned parties to the above-captioned proceeding ("Parties") hereby enter into this Stipulation in order to settle all remaining issues bearing on the above-captioned proceeding, and thereby avoid further litigation.

THE PARTIES TO THE STIPULATION STIPULATE AND AGREE THAT:

1. **Background and Procedural History.** Central Maine Power Company ("CMP") and UAH-Hydro Kennebec Limited Partnership ("UAH") are parties to a Power Purchase Agreement ("PPA") pursuant to which CMP purchases the entire output of the UAH hydroelectric facility in Winslow, Maine. Under the PPA, the rates paid by CMP are adjusted with any change in the "Retail Rate" paid by industrial customers taking service at 34.5 kV and whose monthly consumption is equal to 15,000 kilowatts of billing demand and 7,560 megawatt hours of energy.
2. By Petition dated February 18, 2000, CMP requested that the Commission, pursuant to Public Laws 1997, Chapter 316, and Section 7(A) of Chapter 360 of the Commission's Rules and Regulations, establish the "Retail Rate" under the PPA for the period commencing March 1, 2000. Specifically, CMP requested that the Commission: (1) find that the "Retail Rate" provision under the PPA has been rendered impossible to implement as a result of the restructuring of the electric industry; (2) establish a proxy methodology for determining the Retail Rate; and (3) establish the Retail Rate for the period commencing March 1, 2000.

3. On March 3, 2000, the Public Advocate intervened in this proceeding. On March 10, 2000, UAH filed a Response to CMP's Petition. Subsequently, on March 17, 2000, UAH filed a motion to dismiss CMP's Petition, with an accompanying memorandum of law. UAH's motion to dismiss was based on three arguments: (1) Maine law does not authorize CMP's Petition; (2) comprehensive federal regulation of qualifying facilities preempts the Commission from modifying the PPA; and (3) FERC regulations exempting QFs from State law or regulation of utility rates preempts the Commission from modifying the PPA. On March 31, 2000, CMP and the Public Advocate filed memoranda in opposition to UAH's motion to dismiss. On April 14, 2000, the Commission issued an Order denying UAH's motion to dismiss.

4. On May 24, 2000, the Industrial Energy Consumer Group ("IECG") filed a late-filed motion to intervene in this proceeding. On the same date, the IECG filed a motion to initiate arbitration or, in the alternative, to suspend the proceeding for one month. By Procedural Order dated June 2, 2000, the Hearing Examiner granted the IECG's motion to intervene, but denied the IECG's motion to initiate arbitration or suspend the proceeding. On June 21, 2000, the IECG filed a request for the Commission to review and reconsider the Hearing Examiner's Order denying the IECG motion. By Order dated August 1, 2000, the Commission denied the IECG's request for review and reconsideration.

5. Subsequent to the Commission's Order denying UAH's motion to dismiss, CMP and UAH entered into negotiations to settle this proceeding and avoid further litigation. As a result of these negotiations, CMP and UAH agreed to a Settlement Term Sheet dated August 10, 2000, (the "August Settlement Term Sheet") which was filed with the Commission on August 21, 2000. On October 20, 2000, a meeting was held to allow the Commission Staff and the other Parties to discuss the August Settlement Term Sheet. As a result of concerns raised by the

Commission Staff and the IECG, CMP and UAH have revised the August Settlement Term Sheet to address such concerns. The revised Settlement Term Sheet, dated October 24, 2000 (the "October Settlement Term Sheet"), is attached hereto. The Parties agree that the attached October Settlement Term Sheet, the terms of which CMP and UAH shall incorporate into a new amendment to the PPA, represents a fair and appropriate resolution of the issues raised in this proceeding.

6. **Legal Effect of this Stipulation.** The execution of this Stipulation by any Party shall not constitute precedent as to any matter of law or fact nor, except as expressly proved herein, shall it foreclose any of the Parties from making any contention or exercising any right, including rights of appeal, in any other Commission proceeding or investigation, or any other trial or action. The Parties intend that this Stipulation be considered by the Commission for adoption as an integrated solution to the issues addressed herein which arose in the above-captioned proceeding and as otherwise presented in this Stipulation. The parties also intend that this Stipulation shall be null and void, and not bind the parties in the above-captioned proceeding in the event the Commission does not adopt this Stipulation without material modification. In addition, by acceptance of this Stipulation, the Commission agrees that it shall request from CEPs, SOP billing agents and OEPs (each as defined in the attached October Settlement Term Sheet) the information required by paragraphs 7 and 8 of the October Settlement Term Sheet and that the Commission will audit such information to the extent necessary to ensure that the information is complete, accurate and reliable.

7. If not accepted by the Commission in accordance with the provisions hereof, this Stipulation shall not prejudice the positions taken by any Party on these issues before the

Commission in this proceeding and shall not be admissible evidence therein or in any other proceeding before the Commission.

This stipulation may be signed in one or more counterparts, each of which shall be deemed an original for all purposes.

Respectfully submitted this 2nd day of November, 2000.

OFFICE OF THE PUBLIC ADVOCATE

By: _____

CENTRAL MAINE POWER COMPANY

By: _____

INDUSTRIAL ENERGY CONSUMERS GROUP

By: _____

UAH-HYDRO KENNEBEC LIMITED PARTNERSHIP

By: _____ 

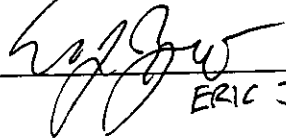
Commission in this proceeding and shall not be admissible evidence therein or in any other proceeding before the Commission.

This stipulation may be signed in one or more counterparts, each of which shall be deemed an original for all purposes.

Respectfully submitted this 2nd day of November, 2000.

OFFICE OF THE PUBLIC ADVOCATE

By:


ERIC J. BRYANT

CENTRAL MAINE POWER COMPANY

By:

INDUSTRIAL ENERGY CONSUMERS GROUP

By:

UAH-HYDRO KENNEBEC LIMITED PARTNERSHIP

By:



Commission in this proceeding and shall not be admissible evidence therein or in any other proceeding before the Commission.

This stipulation may be signed in one or more counterparts, each of which shall be deemed an original for all purposes.

Respectfully submitted this 2nd day of November, 2000.

OFFICE OF THE PUBLIC ADVOCATE

By: _____

CENTRAL MAINE POWER COMPANY

By: Richard B. Harvey

INDUSTRIAL ENERGY CONSUMERS GROUP

By: _____

UAH-HYDRO-KENNEBEC LIMITED PARTNERSHIP

By: [Signature]

Settlement Term Sheet Between
UAH-Hydro Kennebec Limited Partnership ("UAH")
and
Central Maine Power Company ("CMP")
Thursday, October 24, 2000

- 1) For the year beginning March 1, 2000 through the end of February 2001, CMP will pay UAH \$.089 per kWh.
- 2) For the year beginning March 1, 2001 through the end of February 2002, CMP will pay UAH \$.090 per kWh.
- 3) For the year beginning March 1, 2002 and subsequent years, CMP will pay UAH as follows:
 - a) For the year beginning March 1, 2002 through the end of February 2003, the rate CMP will pay UAH will be determined by multiplying the rate in effect for the immediately preceding 12 month period (\$.09 per kWh) by the quotient obtained by dividing (i) the calendar year 2001 Average Electricity Rate (as defined below) for UAH's hypothetical customer by (ii) the March 2000 through December 2000 Average Electricity Rate for UAH's hypothetical customer.
 - b) For the year beginning March 1, 2003 through the end of February 2004 and all remaining years of the contract, the rate CMP will pay UAH will be determined by multiplying the rate in effect for the immediately preceding 12 month period by the quotient obtained by dividing (i) the Average Electricity Rate (as defined below) for UAH's hypothetical customer for the prior calendar year by (ii) the Average Electricity Rate of the calendar year two year's prior, as shown by example in the annexed spreadsheet.
 - c) The rate change for a given year as determined pursuant to items 3(a) and 3(b) above shall be calculated no later than June 1 of that year and applied retroactively to the bills for electricity generated by UAH on and after March 1 of that year.
- 4) The "Average Electricity Rate" for a specified time period shall equal the sum of (a) the average transmission and distribution ("T&D")-related charges during that time period (on a per kWh basis), plus (b) the average generation-related charges for that time period (on a per kWh basis).
- 5) The T&D-related charges shall be determined based upon:
 - a) The usage parameters for UAH's hypothetical customer taking service at the subtransmission level.
 - b) All charges that the hypothetical customer would pay for, and associated with, T&D service during the relevant time period. Presently, these charges would be determined by reference to CMP's LGS-ST tariff in effect for that year.

- 6) The generation-related charges shall be based upon the average energy price for CMP's large commercial and industrial customers (customers with demands of 400 kW or more) (the "Large C&I Customers") and shall be determined as follows:
 - a) Customers will include all Large C&I Customers regardless of generation provider.
 - b) Components will include:
 - i) Electricity:
 - (1) The total number of kWh sold by Competitive Energy Providers ("CEP"), Standard Offer providers ("SOP") and any other future, yet to be defined electric generation providers that use CMP's delivery system ("OEP").
 - ii) Revenues:
 - (1) All revenues related to energy and generation capacity as provided by CEPs, SOPs and OEPs that use CMP's delivery system.
- 7) Acquisition of the numbers:¹
 - a) With regard to service related to energy and generation capacity provided to CMP Large C&I Customers, each CEP and OEP will report annually to the Maine Public Utilities Commission ("MPUC"): (i) the total number of dollars that each bills for such service; and (ii) the total number of kWh that each provides as part of such service.
 - b) With regard to service related to energy and generation capacity provided to CMP Large C&I Customers under the Standard Offer, the billing agent(s) for the SOPs will report annually to the MPUC: (i) the total number of dollars billed for such service and (ii) the total number of kWh provided as part of such service.
- 8) Verification of the numbers:
 - a) CMP will report annually to the MPUC the total number of billed kWh delivered to CMP Large C&I Customers.
 - b) CMP will report annually to the MPUC: (i) the total number of kWh billed to CMP Large C&I Customers on behalf of the CEPs, SOPs and OEPs; and (ii) the total number of dollars billed to CMP Large C&I Customers on behalf of each CEP, SOP and OEP in CMP's role as billing agent. Such report to be itemized by provider.
 - c) The MPUC will compile the information reported into the following reports, which shall be available to CMP and UAH, subject to such protective provisions as it deems necessary and just:
 - i) The total billed kWh for the Large C& I Customer class as reported by CMP;
 - ii) The aggregated kWh and revenue numbers for the SOP customers, as reported by the billing agent for the SOPs;
 - iii) The aggregated kWh and revenue numbers for the CEP customers, as reported by the CEPs;
 - iv) The aggregated kWh and revenue numbers for the OEP customers, as reported by the OEPs;

¹ The parties acknowledge that the acquisition of information for development of the index is subject to a determination by the MPUC that the information is available and reasonable to request from CEPs, OEPs and others.

- v) The aggregated kWh and revenue numbers for the CEP and OEP customers as reported by CMP and based upon its access to the information as billing agent.
 - d) If, based upon the information provided in subparagraphs 8(c) there appear to be deficiencies in the reported information (missing revenues or kWh), the parties shall confer to determine whether the missing information detracts from the reliability of the remaining information for use as an index. Either of CMP or UAH may request the MPUC to audit the numbers reported and to use its authority to obtain complete, accurate and reliable information.
- 9) Based upon the agreed upon total dollars and total kWh numbers, the parties shall calculate a single \$/kWh number. This number will be used in the calculation of the energy portion of the hypothetical customer's bill.
- 10) CMP and UAH recognize that the terms of this agreement are subject to approval by the MPUC and that the implementation of the reporting requirements herein shall require Commission action. The parties agree to work cooperatively to facilitate the Commission's implementation of the reporting requirements set forth herein.

UAE Rate Calculation

Using Tariff T&D and CEP/ISO index for Energy

	March	April	May	June	July	August	September	October	November	December	January	February	Total
Rate Determinants													
On-peak capacity (kW)	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	
Shoulder capacity (kW)	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	
On-peak energy (kWh)	1,028,556	1,939,896	1,939,896	1,939,896	1,939,896	1,939,896	1,939,896	1,939,896	1,939,896	1,928,556	1,928,556	1,928,556	
Shoulder energy (kWh)	1,763,748	862,596	862,596	862,596	862,596	862,596	862,596	862,596	862,596	1,763,748	1,763,748	1,763,748	
Off-peak energy (kWh)	3,867,596	4,757,508	4,757,508	4,757,508	4,757,508	4,757,508	4,757,508	4,757,508	4,757,508	3,867,596	3,867,596	3,867,596	
Year XX-2	Mar-XX-2	Apr-XX-2	May-XX-2	Jun-XX-2	Jul-XX-2	Aug-XX-2	Sep-XX-2	Oct-XX-2	Nov-XX-2	Dec-XX-2	Jan-XX-2	Feb-XX-2	
Customer Charge (\$)	\$619.92	\$619.92	\$619.92	\$619.92	\$619.92	\$619.92	\$619.92	\$619.92	\$619.92	\$619.92	\$619.92	\$619.92	
Distribution Revenues (based upon proxy and tariff)													
Tariff Rates:													
On-peak demand (\$/kW-mo)	\$8.95	\$0.29	\$0.29	\$0.29	\$0.29	\$0.29	\$0.29	\$0.29	\$0.29	\$8.95	\$8.95	\$8.95	
Shoulder demand (\$/kW-mo)	\$2.13	\$0.34	\$0.34	\$0.34	\$0.34	\$0.34	\$0.34	\$0.34	\$0.34	\$2.13	\$2.13	\$2.13	
On-peak energy (¢/kWh)	1.0963	0.4201	0.4201	0.4201	0.4201	0.4201	0.4201	0.4201	0.4201	1.0963	1.0963	1.0963	
Shoulder energy (¢/kWh)	0.9331	0.3952	0.3952	0.3952	0.3952	0.3952	0.3952	0.3952	0.3952	0.9331	0.9331	0.9331	
Off-peak energy (¢/kWh)	0.4558	0.1372	0.1372	0.1372	0.1372	0.1372	0.1372	0.1372	0.1372	0.4558	0.4558	0.4558	
Distribution Revenue Calculation													
On-peak demand \$	\$134,250.00	\$4,350.00	\$4,350.00	\$4,350.00	\$4,350.00	\$4,350.00	\$4,350.00	\$4,350.00	\$4,350.00	\$134,250.00	\$134,250.00	\$134,250.00	
Shoulder demand \$	\$31,950.00	\$5,100.00	\$5,100.00	\$5,100.00	\$5,100.00	\$5,100.00	\$5,100.00	\$5,100.00	\$5,100.00	\$31,950.00	\$31,950.00	\$31,950.00	
On-peak energy \$	\$21,142.76	\$8,149.50	\$8,149.50	\$8,149.50	\$8,149.50	\$8,149.50	\$8,149.50	\$8,149.50	\$8,149.50	\$21,142.76	\$21,142.76	\$21,142.76	
Shoulder energy \$	\$16,457.53	\$3,408.98	\$3,408.98	\$3,408.98	\$3,408.98	\$3,408.98	\$3,408.98	\$3,408.98	\$3,408.98	\$16,457.53	\$16,457.53	\$16,457.53	
Off-peak energy \$	\$17,826.96	\$6,527.30	\$6,527.30	\$6,527.30	\$6,527.30	\$6,527.30	\$6,527.30	\$6,527.30	\$6,527.30	\$17,826.96	\$17,826.96	\$17,826.96	
Total Distribution Revenues	\$222,049.17	\$28,155.70	\$28,155.70	\$28,155.70	\$28,155.70	\$28,155.70	\$28,155.70	\$28,155.70	\$28,155.70	\$222,049.17	\$222,049.17	\$222,049.17	1,113,442
Transmission Revenues (based on formula in tariff and XX-2 year data)													
CMP Local Transmission Service	\$19,641	\$21,482	\$21,355	\$19,905	\$19,349	\$19,672	\$19,620	\$20,330	\$19,421	\$18,473	\$18,564	\$18,985	
Regional Transmission Service	\$15,292	\$15,292	\$15,292	\$15,292	\$15,292	\$15,292	\$15,292	\$15,292	\$15,292	\$15,292	\$15,292	\$15,292	
Total Transmission Revenues	\$34,933	\$36,773	\$36,647	\$35,197	\$34,640	\$34,964	\$34,912	\$35,622	\$34,713	\$33,765	\$33,856	\$34,277	419,284
Total T&D Revenues	\$256,981.99	\$64,928.77	\$64,801.72	\$62,352.28	\$62,796.04	\$63,119.53	\$63,067.18	\$63,776.88	\$62,867.70	\$55,813.97	\$55,904.67	\$55,325.83	1,532,737
T&D \$/kWh													\$0.01690
Energy Rates (from CEP/ISO index, applied to all periods)													
Large Class On-Peak (¢/kWh)	4.2680	4.2680	4.2680	4.2680	4.2680	4.2680	4.2680	4.2680	4.2680	4.2680	4.2680	4.2680	
Large Class Shoulder (¢/kWh)	4.2680	4.2680	4.2680	4.2680	4.2680	4.2680	4.2680	4.2680	4.2680	4.2680	4.2680	4.2680	
Large Class Off-Peak (¢/kWh)	4.2680	4.2680	4.2680	4.2680	4.2680	4.2680	4.2680	4.2680	4.2680	4.2680	4.2680	4.2680	
Energy Revenue	\$322,510	\$322,510	\$322,510	\$322,510	\$322,510	\$322,510	\$322,510	\$322,510	\$322,510	\$322,510	\$322,510	\$322,510	\$3,870,115
Year XX-2 Virtual Revenue	\$580,112	\$386,058	\$387,931	\$385,482	\$385,926	\$386,249	\$386,197	\$386,908	\$385,997	\$578,943	\$579,034	\$579,455	\$5,410,281
Year XX-2 \$/kWh													\$0.05964
Year XX-1	Mar-XX-1	Apr-XX-1	May-XX-1	Jun-XX-1	Jul-XX-1	Aug-XX-1	Sep-XX-1	Oct-XX-1	Nov-XX-1	Dec-XX-1	Jan-XX-1	Feb-XX-1	
Customer Charge (\$)	\$619.92	\$619.92	\$619.92	\$619.92	\$619.92	\$619.92	\$619.92	\$619.92	\$619.92	\$619.92	\$619.92	\$619.92	
Distribution Revenues (based upon proxy and tariff)													
Tariff Rates:													
On-peak demand (\$/kW-mo)	\$8.95	\$0.29	\$0.29	\$0.29	\$0.29	\$0.29	\$0.29	\$0.29	\$0.29	\$8.95	\$8.95	\$8.95	
Shoulder demand (\$/kW-mo)	\$2.13	\$0.34	\$0.34	\$0.34	\$0.34	\$0.34	\$0.34	\$0.34	\$0.34	\$2.13	\$2.13	\$2.13	
On-peak energy (¢/kWh)	1.0963	0.4201	0.4201	0.4201	0.4201	0.4201	0.4201	0.4201	0.4201	1.0963	1.0963	1.0963	
Shoulder energy (¢/kWh)	0.9331	0.3952	0.3952	0.3952	0.3952	0.3952	0.3952	0.3952	0.3952	0.9331	0.9331	0.9331	
Off-peak energy (¢/kWh)	0.4558	0.1372	0.1372	0.1372	0.1372	0.1372	0.1372	0.1372	0.1372	0.4558	0.4558	0.4558	
Distribution Revenue Calculation													
On-peak demand \$	\$134,250.00	\$4,350.00	\$4,350.00	\$4,350.00	\$4,350.00	\$4,350.00	\$4,350.00	\$4,350.00	\$4,350.00	\$134,250.00	\$134,250.00	\$134,250.00	
Shoulder demand \$	\$31,950.00	\$5,100.00	\$5,100.00	\$5,100.00	\$5,100.00	\$5,100.00	\$5,100.00	\$5,100.00	\$5,100.00	\$31,950.00	\$31,950.00	\$31,950.00	
On-peak energy \$	\$21,142.76	\$8,149.50	\$8,149.50	\$8,149.50	\$8,149.50	\$8,149.50	\$8,149.50	\$8,149.50	\$8,149.50	\$21,142.76	\$21,142.76	\$21,142.76	
Shoulder energy \$	\$16,457.53	\$3,408.98	\$3,408.98	\$3,408.98	\$3,408.98	\$3,408.98	\$3,408.98	\$3,408.98	\$3,408.98	\$16,457.53	\$16,457.53	\$16,457.53	
Off-peak energy \$	\$17,826.96	\$6,527.30	\$6,527.30	\$6,527.30	\$6,527.30	\$6,527.30	\$6,527.30	\$6,527.30	\$6,527.30	\$17,826.96	\$17,826.96	\$17,826.96	
Total Distribution Revenues	\$222,049.17	\$28,155.70	\$28,155.70	\$28,155.70	\$28,155.70	\$28,155.70	\$28,155.70	\$28,155.70	\$28,155.70	\$222,049.17	\$222,049.17	\$222,049.17	\$1,113,442.31
Transmission Revenues (based on formula in tariff and XX-1 year data)													
CMP Local Transmission Service	\$20,034	\$21,911	\$21,782	\$19,283	\$19,736	\$20,068	\$20,012	\$20,736	\$19,809	\$18,843	\$18,935	\$19,365	
Regional Transmission Service	\$15,597	\$15,597	\$15,597	\$15,597	\$15,597	\$15,597	\$15,597	\$15,597	\$15,597	\$15,597	\$15,597	\$15,597	
Total Transmission Revenues	\$35,631	\$37,509	\$37,379	\$34,881	\$35,333	\$35,665	\$35,610	\$36,334	\$35,406	\$34,440	\$34,533	\$34,962	\$427,880.17
Total T&D Revenues	\$257,680.65	\$65,664.23	\$65,534.64	\$63,036.22	\$63,488.85	\$63,818.81	\$63,765.41	\$64,489.31	\$63,561.94	\$55,488.27	\$55,581.78	\$55,011.36	\$1,541,122.47
T&D \$/kWh													\$0.01699
Energy Rates (from CEP/ISO index, applied to all periods)													
Large Class On-Peak (¢/kWh)	4.8926	4.8926	4.8926	4.8926	4.8926	4.8926	4.8926	4.8926	4.8926	4.8926	4.8926	4.8926	
Large Class Shoulder (¢/kWh)	4.8926	4.8926	4.8926	4.8926	4.8926	4.8926	4.8926	4.8926	4.8926	4.8926	4.8926	4.8926	
Large Class Off-Peak (¢/kWh)	4.8926	4.8926	4.8926	4.8926	4.8926	4.8926	4.8926	4.8926	4.8926	4.8926	4.8926	4.8926	
Total Energy Revenue	\$354,761	\$354,761	\$354,761	\$354,761	\$354,761	\$354,761	\$354,761	\$354,761	\$354,761	\$354,761	\$354,761	\$354,761	\$4,257,128.72
Year XX-1 Virtual Revenue	\$612,441	\$420,425	\$420,295	\$417,797	\$418,249	\$418,579	\$418,526	\$419,250	\$418,323	\$611,250	\$611,342	\$611,772	\$5,798,249.19
Year XX-1 \$/kWh													\$0.063914
Ratio	1.0717	1.0717	1.0717	1.0717	1.0717	1.0717	1.0717	1.0717	1.0717	1.0717	1.0717	1.0717	1.0717
Current Rate	\$0.0900	\$0.0900	\$0.0900	\$0.0900	\$0.0900	\$0.0900	\$0.0900	\$0.0900	\$0.0900	\$0.0900	\$0.0900	\$0.0900	
3/1/XX rate	\$0.0965	\$0.0965	\$0.0965	\$0.0965	\$0.0965	\$0.0965	\$0.0965	\$0.0965	\$0.0965	\$0.0965	\$0.0965	\$0.0965	
Projected On Peak Energy	4,621,972	4,247,808	4,219,587	3,783,567	3,433,151	2,811,066	2,235,557	2,806,811	2,828,034	3,180,067	3,545,904	3,792,416	41,275,940
Projected Off Peak Energy	5,239,520	5,027,723	5,047,936	4,243,119	3,984,947	2,948,823	2,747,939	3,150,273	3,834,056	3,812,391	4,440,031	4,546,898	49,033,658
Total Energy	9,861,492	9,275,531	9,267,525	8,026,686	7,428,098	5,559,889	4,983,496	5,957,084	6,662,090	7,002,458	8,085,935	8,339,314	90,309,598
Projected Cost of increase	\$9,512	\$8,947	\$8,939	\$7,742	\$7,165	\$5,383	\$4,807	\$5,640	\$6,522	\$6,725	\$7,703	\$8,044	\$87,107

Calculation of Transmission Revenue Requirements

Customer Name:		UAH Hypothetical Customer	
Account No:		N/A	
Retail Rate Schedule:		LGS-ST	
Point of Receipt:		Any 115 KV Substation	
Point of Delivery:		Another Substation 34 KV Bus 1	
Gross Investment In:		Lines and S/S DAF: \$	
		Meter Equip. DAF: \$	
Designates CMP as AGENT under NEPOOL OATT - Y or N		Y	
Local Annual Transmission Revenue Requirement: (ATRR)		\$ 19,314,429	
Local Monthly Transmission Revenue Requirement: (MTRR)		\$ 1,609,536	

				Local Transmission Service				Regional Transmission Service				Adjustments		Total Bill for Local and Regional Transmission Service	
Month	Day	Hr Ending	kW	Your Monthly Local Network Transmission System Load (OATT Section 36.3)	Local Network Service Charge	Direct Facility Assignment ("DAF") Service Charge	Local Scheduling, System Control & Dispatch Service	Total Bill for Local Transmission Service	Regional Network Transmission Service	NEPOOL Scheduling, System Control & Dispatch Service	Reactive Supply & Voltage Control from Generation Sources Service	ISO-NE Scheduling, System Control & Dispatch Service	Total Bill for Regional Transmission Service	I + N + O	
1999															
Jan	14	18	1,463,355	15,000	\$ 16,498.41	\$ -	\$ 2,065.59	\$ 18,564.00	\$ 13,862.50	\$ 857.50	\$ -	\$ 571.50	\$ 15,291.50	\$ -	\$ 33,855.50
Feb	22	19	1,426,930	15,000	16,919.57	-	2,065.59	18,985.16	13,862.50	857.50	-	571.50	15,291.50	-	34,276.66
Mar	8	19	1,373,658	15,000	17,575.73	-	2,065.59	19,641.32	13,862.50	857.50	-	571.50	15,291.50	-	34,932.82
Apr	1	19	1,243,462	15,000	19,415.98	-	2,065.59	21,481.57	13,862.50	857.50	-	571.50	15,291.50	-	36,773.07
May	24	18	1,251,652	15,000	19,288.93	-	2,065.59	21,354.52	13,862.50	857.50	-	571.50	15,291.50	-	36,646.02
Jun	28	11	1,433,715	15,000	16,839.49	-	2,065.59	18,905.08	13,862.50	857.50	-	571.50	15,291.50	-	34,196.58
Jul	19	12	1,396,904	15,000	17,283.25	-	2,065.59	19,348.84	13,862.50	857.50	-	571.50	15,291.50	-	34,640.34
Aug	25	14	1,371,238	15,000	17,606.74	-	2,065.59	19,672.33	13,862.50	857.50	-	571.50	15,291.50	-	34,963.83
Sep	10	11	1,375,327	15,000	17,554.39	-	2,065.59	19,619.98	13,862.50	857.50	-	571.50	15,291.50	-	34,911.48
Oct	4	19	1,321,885	15,000	18,264.09	-	2,065.59	20,329.68	13,862.50	857.50	-	571.50	15,291.50	-	35,621.18
Nov	17	18	1,391,136	15,000	17,354.91	-	2,065.59	19,420.50	13,862.50	857.50	-	571.50	15,291.50	-	34,712.00
Dec	28	18	1,471,445	15,000	16,407.71	-	2,065.59	18,473.30	13,862.50	857.50	-	571.50	15,291.50	-	33,764.80
				Totals	\$ 211,009.20	\$ -	\$ 24,787.04	\$ 235,796.24	\$ 166,350.00	\$ 10,290.00	\$ -	\$ 6,858.00	\$ 183,498.00	\$ -	\$ 419,294.24